

Artificial Penetration No. 714

Gulf Production Co.
Hager & Moore #7

RAILROAD COMMISSION OF TEXAS—OIL AND GAS DIVISION.

Austin, Texas.

JUL 12 1912

IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. Hence it must be accurate.

NOTIFICATION OF INTENTION TO DRILL, ~~DEEPEN~~, PLUG OR SHOOT

(To comply with Orders of the Railroad Commission of Texas, governing Oil and Gas Operations in Texas.)

DESCRIPTION OF PROPERTY:

In order that the well covered by this notice may be definitely and accurately located on maps in the office of the Commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease, and from the nearest well. Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

Date HOUSTON, TEX. 7/10/12County ORANGESurvey WM. DYSON LEAGUE

Block No. _____ Lot No. _____

Number of acres 22.14

Lessor or Owner:

Name HAGER & MOOREAddress ✓

Lessee or Sub-Lessee:

Name GULF PRODUCTION CO.Address BOX 1791 HOUSTON, TEX.Date Drilling is to start 7/14/12. Well No. 7Depth to which you propose to drill 4000 feet.Date you wish to plug L Well No. ✓
(You must also give notice to adjacent lessees).Date you wish to shoot ✓ Well No. LNumber of quarts to be used -

SOUTH

Deliver to Deputy Supervisor in charge of that field or mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

Rule 27. No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other completed or drilling well on the same or adjoining tract or farm; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line; provided, that the Commission, in order to prevent waste or to protect vested rights, will grant exceptions permitting drilling within shorter distances than as above prescribed, upon application filed fully stating the facts, notice thereof having first been given to all adjacent lessees affected thereby. Rule 27 shall not for the present be enforced within the proven oil fields of the Gulf Coast.

Form No. 2

22 10 1922

WELL RECORD

52009

M&T, O. 20

Well to Railroad Commission of Texas, Austin, Texas

ORANGE, TEXAS. ORANGE County.

Company GULF PRODUCTION

HAGGE & MOORE #7-

Survey

Block No.

Lot No.

Acres

Lease

Well No. SEVEN (7)

Drilling Commenced July 19th, 1922.

Drilling Completed September 15th, 1922.

Correspondence regarding this well should be sent to

Name Gulf Production Co., address - - - - -
P.O. Drawer #1791 - Houston, Texas.

CASING RECORD

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	FT.	In.	FT.	In.	FT.	In.	
10"	1044'						
6-5/8"	3517'						

Initial Production of Gas - Volume Pressure

Initial Production of Oil - Barrels P. 400 bbls., P.L. oil.

Remarks:

DESCRIPTION OF PROPERTY:

GENERAL REMARKS:

NORTH

WEST

EAST

SOUTH

FORMATION RECORD

DATE 92-

Show all Formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM
Hard Sand	2420'	2444'
Sand & Boulders	2444'	2476'
Hard Sand	2476'	2481'
Gumbo	2481'	2545'
Gumbo & Lime	2545'	2590'
Gumbo & Boulders	2590'	2618'
Gumbo	2618'	2633'
Gumbo & Boulders	2633'	2640'
Tough Gumbo	2640'	2680'
Sand & Boulders	2680'	2688'
Gumbo & Lime	2688'	2730'
Sand & Boulders	2730'	2767'
Rock	2767'	2791'
Gumbo & Boulders	2791'	2830'
Gumbo & Lime	2830'	2880'
Gumbo & Boulders	2880'	2940'
Gumbo & Lime	2940'	2965'
Gumbo & Boulders	2965'	2988'
Gumbo	2988'	3033'
Sandy Shale	3033'	3134'
Gumbo	3134'	3203'
Sandy Shale	3203'	3212'
Gumbo	3212'	3249'
Hard Sand	3249'	3255'
Gumbo	3255'	3258'
Hard Sandy Shale	3258'	3264'
Gumbo	3264'	3302'
Sand & Shale	3302'	3308'
Gumbo	3308'	3318'
Hard Sand	3318'	3352'
Gumbo	3352'	3353'

Showing oil.

Showing oil.

Bottom of hole.

STRAINER RECORD.

3353'	Bottom of hole.
2' 5"	4" Oldham Set Shoe
3350' 7"	4" 70 Mesh Getty Strainer.
36'	4" Blank Pipe
3314' 7"	4" x 6-5/8" Getty Seal.
108' 3"	Sealed into 6-5/8" casing.
3309' 4"	
4' 4"	
3308'	

NOTE: Bailed well down to 3000' bailed out all wash water 2000' oil standing in hole building standard rig preparatory to putting on beam.

Method of shutting off water

(Is water completely shut off? ...)

Amount of water with oil

per cent

I, being first duly sworn on oath, state that I have knowledge of the facts herein set forth and that the same are true and correct.

Witness my hand and seal to before me this 14

day of

Sept.

1922

Representative of Company

L. F. Riser

FORM 1. 52009
RAILROAD COMMISSION OF TEXAS—OIL AND GAS DIVISION

Austin, Texas

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NOTIFICATION OF INTENTION TO DRILL, DEEPEN, ~~PLUG OR SHOOT~~

(To comply with Orders of the Railroad Commission of Texas, governing Oil and Gas Operations in Texas.)

DESCRIPTION OF PROPERTY:

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Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH.

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

Date HOUSTON, TEX. 6/29/23.

County ORANGE

Survey WM. DYSON LEAGUE

Block No. RECEIVED

Number of acres 22.14
JUN 30 1923

Name of farm or lease RAILROAD COMMISSION

Name HAGER & MOORE DIVISION

Address ✓

Name of company or operator

Name GULF REFG. CO. OF LA.

Address BX 1791 HOUSTON, TEX.

Date Drilling is to start 7/2/23 Well No. 7 (or)

Depth to which you propose to drill 3500' feet.

Date you wish to plug ✓ Well No. ✓
(You must also give notice to adjacent lessees).

Date you wish to shoot ✓ Well No. ✓

Number of quarts to be used ✓

WEST
AS PER PLAT ATTACHED.

EAST

SOUTH

Deliver to Deputy Supervisor in charge of that field or mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

Rule 37. No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other complete or drilling well on the same or adjoining tract or farms; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line; provided, that the Commission, in order to prevent waste or to protect vested rights, will grant exceptions permitting drilling within shorter distances than as above prescribed, upon application filed fully stating the facts, notice thereof having first been given to all adjacent lessees affected thereby. Rule 37 shall not for the present be enforced within the proven oil fields of the Gulf Coast.

Mail to Railroad Commission of Texas, Austin, Texas

Opalwa Texas. _____ County. _____
 Company _____ Gulf Production Company
 Survey _____ Block No. _____ Lot No. _____ Acres _____
 Lease _____ Hager & Moore _____
 _____ Well No. 7 _____
 Drilling Commenced 7-3-23 _____ 19 _____
 _____ Drilling Completed 7-14-23 _____ 19 _____
 Correspondence regarding this well should be sent to Name J. H. Tucker _____
 _____ Address P. O. Box 1791
 _____ Houston, Texas.

CASING RECORD

[illegible]

Initial Production of Gas—Volume _____ Pressure _____

Initial Production of Oil—Barrels Flowing 1,250 Barrels Pipe Line Oil.

Remarks : _____

DESCRIPTION OF PROPERTY:

NORTH

GENERAL REMARKS:

INT. N

1

XXXXXX

FORMATION RECORD

Show all formation, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Drilled out 3" Valve at 3363 and drilled deeper as follows:			
Hard	3363	3367	
Gumbo & Shale	3367	3387	
Sand & Shale	3387	3417	
Gumbo	3417	3412	
Sand	3412	3436	
Gumbo & Shale	3436	3463	
Hard Sand	3463	3470	
Sand	3470	3501	
Hard Shale & Sand	3501	3612	

Set 8" Strainer as follows:

3512'	0"	Bottom Hole
10'	10"	3" Set shoe 3 P. Valves and Blank
2501'	2"	
42'	2"	3" #10 McEvoy Strainer
3459'	0"	
5'	2"	3" Canvas Packer
3453'	10"	
15'	5"	3" Blank Pipe
3438'	5"	
42'	4"	3" #10 McEvoy Strainer
3395'	1"	
37'	5"	3" Blank Pipe
3358'	10"	
42'	11"	3" #10 McEvoy Strainer
3315'	11"	
62'	4"	3" Blank Pipe
3253'	7"	
5'	1"	2 x 4 1/2" E I W Seal
3248'	6"	Sealed in 4 1/2" Liner

RECEIVED

JUL 23 1923

RAILROAD COMMISSION
G. & C. SIMMONS

7-16-23 Flowing 1,250 Bbls. Pipe Line Oil 23 Gravity

Method of shutting off water _____ Is water completely shut off? _____
 Amount of water with oil _____ per cent.
 I, _____
 Being duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this the 23 day of July 1923

 Representative of Company
 67 Rue.

FORM 1. 52009
RAILROAD COMMISSION OF TEXAS-OIL AND GAS DIVISION
Austin, Texas

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(To comply with Rules of the Railroad Commission of Texas, governing Oil and Gas Conservation in Texas.)

DESCRIPTION OF PROPERTY:

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Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

WEST

EAST

as per plat attached

SOUTH

RECEIVED
DEC 20 1924

RAILROAD COMMISSION OF TEXAS

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

Date *HOUSTON TEX. 12-19-24*

Name of company or operator

Name *Grief Production Co.*

Address *Drawer 'C' Houston Tex.*

Name of farm or lease

Name *Nager & Moore*

Address *Orange*

County *Orange*

Sec. No. Block No.

Survey *22-14 Wm. Ryan Leag.*

Number of acres *1*

Well No. *7* Elevation

(Above sea level).

Date drilling is to start *12/24/24*

Depth to which you propose to drill *3500* feet

Date you wish to plug Well No. *✓*

(You must also give notice to adjacent leasees).

Date you wish to shoot Well No. *✓*

Number of quarts to be used *✓*

Deliver to Deputy Supervisor in charge of that field or mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

Rule 37. No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other completed or drilling well on the same or adjacent tract or farm; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line, provided, that the Commission, in order to prevent waste or to protect vested rights, will grant exception, allowing drilling within shorter distances than as above prescribed, upon application filed with the Commission.

Mail to Railroad Commission of Texas, Another Texas

Company - - - - - **GULF PRODUCTION** - - - - - Address - - - - - **HOUSTON, TEXAS** - - - - -
County - - - - - **ORANGE** - - - - - Survey - - - - - Block No. - - - - - Sec. No. **22.14**
Lease - - - - - **HAGER & MOORE** - - - - - Well No. **7** - - - - - Elevation **0**
(above sea level)
Drilling Commenced **December 16th, 1924** Drilling Completed **January 15th, 1925**
Correspondence regarding this well should be sent to Name **J. M. Tucker** Address **Houston, Texas**
P.O. Drawer "C"

[illegible]

Initial Production of Gas—Volume _____ Pressure _____
Initial Production of Oil—Barrels Fl. 400 Bbls. net oil. fluid shows 50% B.S.B.W.
Remarks: 7 1/2 11 1/2

DESCRIPTION OF PROPERTY:	1	GENERAL REMARKS:
1000 of 1000	1	
NORTH		

2021

Law

NOTE

52000

FORMATION RECORD

Show all Formations, especially all sands and character and contents thereof.

FORMATIONS	TOP	BOTTOM	REMARKS
Surface Clay	0	110'	
Sand	110'	140'	
Clay	140'	160'	
Sand	160'	208'	
Gumbo	208'	225'	
Sand	225'	295'	
Gumbo	295'	305'	
Sand	305'	400'	
Gumbo	400'	450'	
Sand	450'	460'	
Gumbo	460'	520'	
Sand	520'	559'	
Gumbo	559'	556'	
Sand & Boulders	556'	710'	
Gumbo	710'	800'	
Sand & Boulders	800'	970'	
Sand & Gravel	970'	995'	
Sand & Boulders	995'	1038'	
Gumbo	1038'	1055'	
Sand & Boulders	1055'	1066'	
Gumbo	1066'	1078'	
Sand & Boulders	1078'	1095'	
Gumbo & Boulders	1095'	1114'	
Sand	1114'	1162'	
Gumbo & Boulders	1162'	1206'	
Gumbo	1206'	1280'	
Sand & Boulders	1280'	1314'	
Gumbo	1314'	1330'	
Sand & Boulders	1330'	1350'	
Gumbo	1350'	1440'	
Sand & Boulders	1440'	1456'	
Gumbo & Boulders	1456'	1545'	
Sand & Boulders	1545'	1585'	
Gumbo	1585'	1595'	
Sand & Boulders	1595'	1645'	
Gumbo	1645'	1665'	
Sand & Boulders	1665'	1695'	
Gumbo	1695'	1705'	
Sand & Boulders	1705'	1710'	
Gumbo	1710'	1712'	
Sand & Boulders	1712'	1722'	
Gumbo	1722'	1785'	
Gumbo & Lime	1785'	1850'	
Sand & Boulders	1850'	1850'	
Gumbo	1850'	1920'	
Sand & Boulders	1920'	1940'	
Gumbo & Lime	1940'	2057'	
Sand & Boulders	2057'	2100'	
Gumbo	2100'	2150'	
Gumbo & Boulders	2150'	2175'	
Sand & Boulders	2175'	2192'	
Gumbo	2192'	2205'	
Sand & Boulders	2205'	2250'	
Gumbo	2250'	2270'	
Sand & Boulders	2270'	2305'	
Gumbo	2305'	2352'	
Sand & Boulders	2352'	2377'	
Gumbo	2377'	2387'	
Sand & Boulders	2387'	2420'	

Method of shutting off water

Is water completely shut off?

Amount of water with oil

per cent

I, _____, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Show all Formations especially all sand and boulders and contents thereof

FORMATION TOP BOTTOM FEET

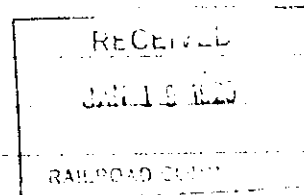
Dropped whipstake, and milled out of casing at 2314', and drilled deeper as follows:

Gumbo	2314'	2341'
Sand & Boulders	2341'	2365'
Gumbo	2365'	2380'
Hard Sand	2380'	2388'
Hard Sand & Shale	2388'	2388'
Gumbo	2388'	2388'
Sandy Shale	2388'	2388'
Gumbo	2388'	2388'
Shale	2388'	2388'
Gumbo	2388'	2388'
Sand, Shale & Bould.	2388'	2388'
Gumbo	2388'	2388'
Sandy Shale & Lime	2388'	2388'
Hard Shale & Lime	2388'	2388'
Gumbo	2388'	2388'
Sand	2388'	2388'
Sticky Shale	2388'	2388'
Sand	2388'	2388'

STRAINER RECORD.

2398'	-	Bottom of hole
2'	-	4 1/2" Set Shoe & BP Valves
2398'	-	4 1/2" 70 Mesh McEvoy Strainer
2401'	-	4 1/2" Blank Pipe
2402'	-	4 1/2" 70 Mesh McEvoy Strainer
2403'	-	4 1/2" X6 1/8" MH Packer
2404'	-	4 1/2" Blank Pipe
2405'	-	4 1/2" X6 1/8" MH Packer
2406'	-	4 1/2" Blank Pipe
2407'	-	4 1/2" Liner to top of hole.

NOTE: Washed well, and came in without bailing.



Method of shutting off water.

Is water completely shut off?

Amount of water with oil

per cent

I, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this the

17th day of

January 1925

Representative of Louisiana

67

52009 ✓

FORM 1.
RAILROAD COMMISSION OF TEXAS—OIL AND GAS DIVISION
Austin, Texas

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(To comply with Rules of the Railroad Commission of Texas, governing Oil and Gas Conservation in Texas.)

DESCRIPTION OF PROPERTY:

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Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

As per Plat attached.

WEST

EAST

SOUTH

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

Date Houston, Texas. 12/13/27

Name of company or operator

Name Gulf Production Co.

Address Braker "C", Houston, Texas.

Name of farm or lease

Name Hager & Moore

Address Orange

County Orange

Sec. No. _____ Block No. _____

Survey Wm. Dyson Leas

Number of acres 22.14 Well No. 7

Rotary or Cable Tools Rotary.

Date drilling is to start 12/17/27

Depth to which you propose to drill 2500' feet

Date you wish to plug _____ Well No. _____
(You must also give notice to adjacent leasees).

Date you wish to shoot _____ Well No. _____

Number of quarts to be used ✓

RECEIVED

DEC 14 1927

RAILROAD COMMISSION

Deliver to Deputy Supervisor in charge of that field or mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

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Completion Report and Well Record

MAIL TO RAILROAD COMMISSION OF TEXAS, AUSTIN, TEXAS, OR
DELIVER TO DEPUTY SUPERVISOR OF DISTRICT WHERE WELL IS LOCATED

Company Gulf Production Co. Address P.O. Drawer C., Houston, Texas
County Orange Survey Wm. Dyson Lg Block No. Sec. No.
Lessor Rager and Moore Well No. 7 (ED) Elevation (ABOVE SEA LEVEL)
Drilling commenced December 12th, 192 7 Drilling completed January 29th, 192 8
Correspondence regarding this well should be sent to: Name J. H. Tucker Address P.O. Drawer C
Houston, Texas

CASING RECORD

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
4 1/2"	3299'	6"					

Initial Production of Gas—Volume Pressure

Initial Production of Oil: Barrels Pumping 124 bbls, 1% BSLW, Gravity 22.9

Remarks:

DESCRIPTION OF PROPERTY:
NORTH

GENERAL REMARKS:

WEST

EAST

SOUTH

Form 2000C—2-25-40-AM

NOTE BOTH SIDES OF THIS FORM AND GIVE ALL INFORMATION REQUIRED

Show all Formations, especially all new and character and contents thereof.

RECEIVED
FEB 2 1928
RAILROAD COMMISSION

I, _____
being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this 22nd day of February, 1908
G. F. Thomas
 Notary Public